

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	1,365	--	--	20,964	14,683	1,204	1,134	35,421	1,661	0	15,923
Natural Gas Plant Liquids and Liquefied Refinery Gases	8,749	-14	945	973	-620	--	681	2,151	1,282	5,919	9,413
Pentanes Plus	1,022	-14	--	3	-10	--	-72	162	31	880	333
Liquefied Petroleum Gases	7,727	--	945	970	-610	--	753	1,989	1,251	5,039	9,080
Ethane/Ethylene	2,710	--	19	--	-2,848	--	0	--	--	-119	86
Propane/Propylene	3,426	--	1,130	789	2,256	--	1,107	--	1,058	5,436	6,995
Normal Butane/Butylene	1,162	--	-152	89	-5	--	-336	1,697	192	-459	1,811
Isobutane/Isobutylene	429	--	-52	92	-13	--	-18	292	1	181	188
Other Liquids	--	785	--	14,446	51,128	12,359	-2,436	80,850	2,031	-1,727	66,299
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	788	--	669	9,699	-418	-47	10,739	47	0	7,293
Hydrogen	--	--	--	--	--	125	--	125	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	788	--	669	9,699	-545	-47	10,614	45	0	7,293
Fuel Ethanol	--	664	--	65	9,577	-156	-232	10,337	45	0	6,180
Renewable Fuels Except Fuel Ethanol	--	124	--	604	122	-388	185	277	0	0	1,113
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	478	202	--	27	689	1,691	-1,727	5,327
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	13,299	41,227	12,776	-2,416	69,422	293	0	53,679
Reformulated	--	--	--	4,768	8,330	4,720	-267	18,085	0	0	18,982
Conventional	--	-3	--	8,531	32,897	8,056	-2,149	51,337	293	0	34,697
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	119,146	11,525	52,689	-12,232	977	--	3,757	166,394	93,054
Finished Motor Gasoline	--	--	97,964	3,064	12,238	-12,620	-562	--	42	101,166	5,924
Reformulated	--	--	40,167	--	--	-3,917	3	--	--	36,247	24
Conventional	--	--	57,797	3,064	12,238	-8,703	-565	--	42	64,918	5,900
Finished Aviation Gasoline	--	--	--	1	920	--	-33	--	--	954	137
Kerosene-Type Jet Fuel	--	--	2,906	1,239	12,938	--	-1,210	--	8	18,285	8,835
Kerosene	--	--	106	748	--	--	234	--	144	476	2,010
Distillate Fuel Oil ⁷	--	--	11,482	2,862	25,853	388	3,125	--	1,280	36,180	60,796
15 ppm sulfur and under ⁸	--	--	10,073	2,278	23,205	388	1,789	--	1,029	33,126	46,551
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	181	36	358	--	938	--	250	-613	5,046
Greater than 500 ppm sulfur	--	--	1,228	548	2,290	--	398	--	1	3,667	9,199
Residual Fuel Oil ⁹	--	--	1,711	2,206	--	--	239	--	1,378	2,300	10,349
Less than 0.31 percent sulfur	--	--	463	--	--	--	14	--	NA	NA	1,403
0.31 to 1.00 percent sulfur	--	--	171	559	--	--	519	--	NA	NA	2,133
Greater than 1.00 percent sulfur	--	--	1,077	1,647	--	--	-294	--	NA	NA	6,813
Petrochemical Feedstocks	--	--	97	4	-9	--	-36	--	--	128	148
Naphtha for Petro. Feed. Use	--	--	97	3	--	--	-36	--	--	136	148
Other Oils for Petro. Feed. Use	--	--	--	1	-9	--	--	--	--	-8	--
Special Naphthas	--	--	25	--	--	--	6	--	--	19	30
Lubricants	--	--	332	156	576	--	82	--	166	816	1,025
Waxes	--	--	1	102	--	--	17	--	58	28	272
Petroleum Coke	--	--	1,103	464	--	--	--	--	523	1,044	--
Marketable	--	--	423	464	--	--	--	--	523	364	--
Catalyst	--	--	680	--	--	--	--	--	--	680	--
Asphalt and Road Oil	--	--	2,030	679	173	--	-892	--	140	3,634	3,497
Still Gas	--	--	1,297	--	--	--	--	--	--	1,297	--
Miscellaneous Products	--	--	92	--	--	--	7	--	17	68	31
Total	10,114	771	120,091	47,908	117,880	1,331	356	118,422	8,731	170,586	184,689

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.